

**EOG Resources Canada Inc.**

Waskada Unit No. 16

*Waterflood Progress Report 2012*

January 1<sup>st</sup> through to December 31<sup>st</sup> 2012

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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February 8, 2013

Manitoba Innovation, Energy and Mines  
Petroleum Branch  
Box 1359 – 227 King Street West  
Virden, Manitoba  
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

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EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

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## **Unit No. 16**

### **Introduction**

The Waskada Unit No.16 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 57, dated May 1, 1987. This unit was then enlarged on October 1, 1988. Figure 1 shows a map of Unit No. 16.

Unit No.16 consists of 56 wells (producers/shut in/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on June 1987. The unit was then enlarged and 5 more injection wells were added in December 1988. Fourteen injector wells were added in November 2001, and 3 more were added October 2002. There were 21 injector wells operating in 2011, 2 with erratic operations, and 18 that are continuously active. There are currently 27 producing wells. One new horizontal well was drilled in 2011 (02/02-09-002-25), but not completed. Two new horizontal wells were drilled and completed in 2012 (02/13-04-002-25 and 03/13-10-002-25), along with the completion of 02/02-09-002-25.

### **Discussion**

From January 1 to December 31 in 2012, Unit No. 16 produced 9,902 m<sup>3</sup> of total fluids (5,216 m<sup>3</sup> oil, 4,686 m<sup>3</sup> water), and injected 17,751 m<sup>3</sup> of source water, giving an annual oil and water voidage replacement ratio (VRR) of 1.7 for this reporting period. The cumulative VRR since injection commenced in May 1987 is presently at 0.8. Table 2 summarizes the yearly and cumulative VRR for Unit No.16.

In 2012 the injection rate fluctuated between approximately 1,000 to 4,000 m<sup>3</sup>/d. The fluctuation had little effect on oil or water production, as can be seen in Appendix A. The injection rates have been steadily increased since 2002. There was an associated increase in oil and water production with the increase in injected water in 2002, but since then the oil production has proceeded to decline despite the increased injection rates. Appendices B and C shows the history of injection rates and produced oil and water volumes.

Average wellhead injection pressures for the 21 injection wells for 2012 are 5750 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 16, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

## **Workovers**

Two workovers were performed in 2012, on both producing wells. All of the repairs were pump, packer or tubing repairs.

Two acid stimulations were performed on old vertical wells in the unit. This work entailed spotting acid on the perforations for a few hours then circulating it out.

Production graphs for the workover wells can be found in Appendix D. A workover summary can be found in Table 5.

## **Corrosion and Scale Prevention**

The facilities in Unit 16 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

## **Conclusion**

The current pressure maintenance program is having a positive effect on oil production in Unit No. 16. EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to try to reach a VRR of 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add any producing or injection wells within the unit.

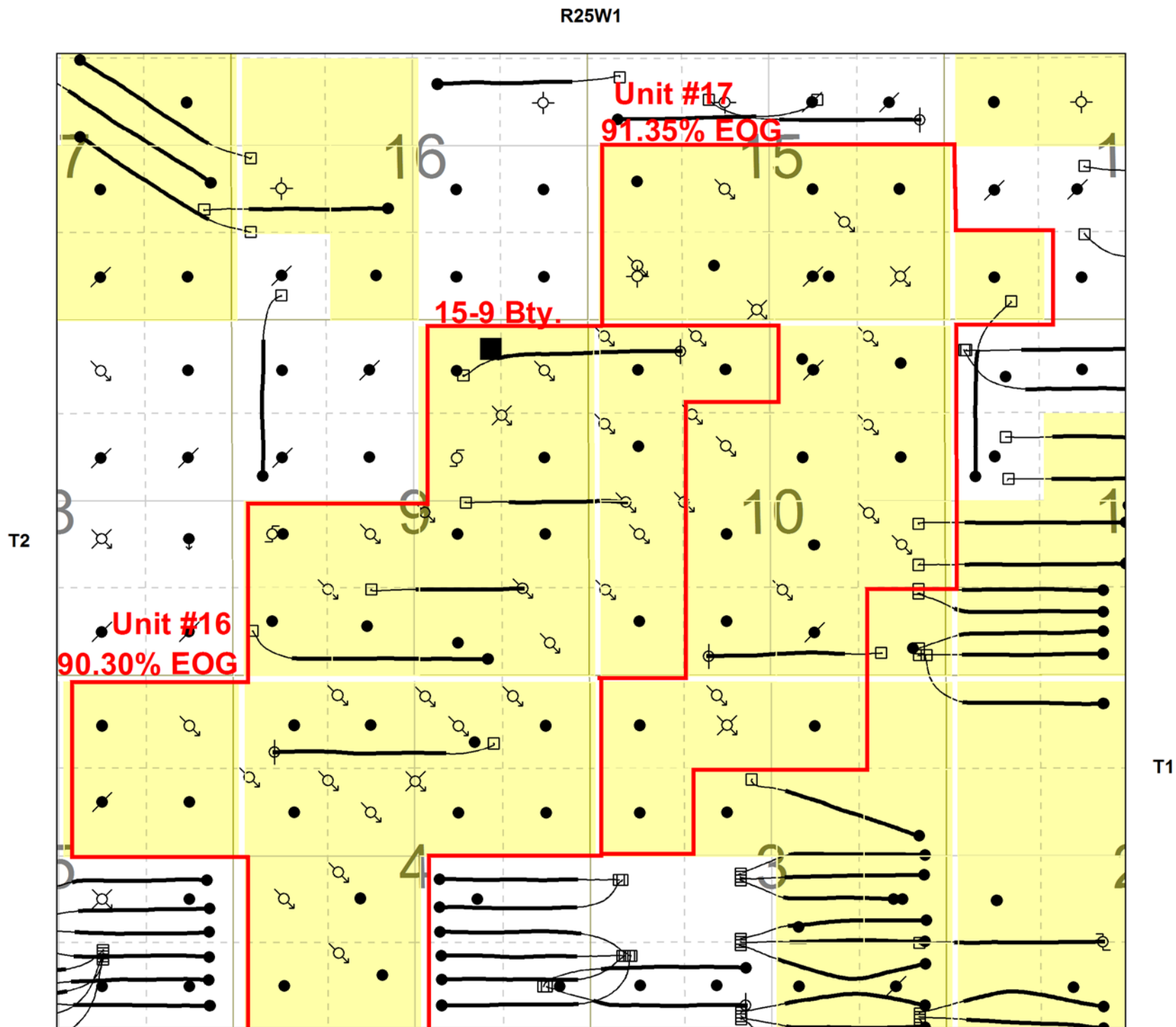


Figure 1 - Unit Map

R25W1

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Table 1 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 16

2005 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H <sub>2</sub> O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H <sub>2</sub> O Inj. (m³)	Last Inj. Date
100/03-04-002-25W1/00	16	prod	July-86	7053.4	6923.8	Active	n/a	n/a	n/a
100/04-04-002-25W1/00	16	prod	February-86	18482.8	18482.8	August-11	n/a	n/a	n/a
100/05-04-002-25W1/00	16	abnd	August-85	3887.5	303.9	April-87	n/a	n/a	n/a
100/06-04-002-25W1/00	16	prod	February-86	25788.4	25788.4	June-11	n/a	n/a	n/a
100/09-04-002-25W1/00	16	prod	August-87	7882.3	7803.9	Active	n/a	n/a	n/a
100/10-04-002-25W1/00	16	prod	August-87	16758.7	16181.5	Active	n/a	n/a	n/a
100/11-04-002-25W1/00	16	abnd	February-86	755.1	181.2	April-87	n/a	n/a	n/a
100/12-04-002-25W1/00	16	prod	February-86	16796.9	16796.9	Active	n/a	n/a	n/a
100/13-04-002-25W1/00	16	abnd	August-85	6.7	101.0	September-85	n/a	n/a	n/a
100/13-04-002-25W1/02	16	prod	September-85	9401.9	9217.7	Active	n/a	n/a	n/a
102/13-04-002-25W1/00	16	prod	November-12	1950.7	733.1	Active	n/a	n/a	n/a
100/14-04-002-25W1/00	16	prod	February-86	13767.9	13684.5	Active	n/a	n/a	n/a
100/15-04-002-25W1/00	16	abnd	August-85	391.5	363.8	April-87	n/a	n/a	n/a
100/16-04-002-25W1/00	16	prod	September-87	9667.9	9555.3	Active	n/a	n/a	n/a
100/09-05-002-25W1/00	16	prod	November-85	43089.9	42515.4	Active	n/a	n/a	n/a
100/10-05-002-25W1/00	16	abnd	December-85	6507.8	112810.4	August-03	n/a	n/a	n/a
100/15-05-002-25W1/00	16	prod	December-85	7320.8	7221.9	Active	n/a	n/a	n/a
100/16-05-002-25W1/00	16	abnd	July-85	1181.1	425.4	April-87	n/a	n/a	n/a
100/01-09-002-25W1/00	16	abnd	August-87	394.3	507.9	July-88	n/a	n/a	n/a
100/02-09-002-25W1/00	16	prod	July-86	17465.9	1251.0	Active	n/a	n/a	n/a
102/02-09-002-25W1/00	16	prod	March-12	5087.4	891.3	Active	n/a	n/a	n/a
100/03-09-002-25W1/00	16	prod	August-87	37539.0	38226.3	Active	n/a	n/a	n/a
100/04-09-002-25W1/02	16	prod	July-84	11851.8	12521.9	Active	n/a	n/a	n/a
100/05-09-002-25W1/00	16	abnd	February-85	772.7	3250.5	February-89	n/a	n/a	n/a
100/05-09-002-25W1/02	16	abnd	August-90	0	1034586.7	October-08	n/a	n/a	n/a
100/06-09-002-25W1/00	16	abnd	November-87	850.5	40	August-88	n/a	n/a	n/a
100/07-09-002-25W1/00	16	prod	November-87	26933.9	27027.9	Active	n/a	n/a	n/a
100/08-09-002-25W1/00	16	prod	February-88	13546.1	13552.6	Active	n/a	n/a	n/a
100/09-09-002-25W1/00	16	prod	February-88	25231.2	25304.1	Active	n/a	n/a	n/a
100/10-09-002-25W1/00	16	abnd	March-86	1145.1	68.4	August-88	n/a	n/a	n/a
100/15-09-002-25W1/00	16	prod	January-86	8748.8	8583.0	Active	n/a	n/a	n/a
100/16-09-002-25W1/00	16	abnd	July-85	3365.2	203.2	August-88	n/a	n/a	n/a
100/04-10-002-25W1/00	16	prod	October-87	5753.0	5572.6	Active	n/a	n/a	n/a
100/05-10-002-25W1/00	16	abnd	March-88	338.8	32.8	August-88	n/a	n/a	n/a
100/12-10-002-25W1/00	16	prod	March-88	34081.3	35104.4	Active	n/a	n/a	n/a
100/13-10-002-25W1/00	16	prod	February-88	27313.4	26975.3	Active	n/a	n/a	n/a
103/13-10-002-25W1/00	16	prod	November-12	89.5	2398.0	Active	n/a	n/a	n/a
100/14-10-002-25W1/00	16	prod	January-86	7998.9	7969.4	Active	n/a	n/a	n/a
102/15-04-002-25W1/00	16	prod	March-06	2467.8	2324.6	Active	n/a	n/a	n/a
102/05-09-002-25W1/00	16	prod	November-89	7812.8	7716.6	Active	n/a	n/a	n/a
C0/03-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	October-02	23723.7	Active
00/05-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	June-87	106764.7	Active
C0/06-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	October-02	15312.32	Active
C0/10-04-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	November-01	1829.3	October-03
00/11-04-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	June-87	26180.6	Active
C0/11-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	10869.4	Active

Table 1 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 16

2005 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H₂O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H₂O Inj. (m³)	Last Inj. Date
C0/12-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	October-02	12177.99	Active
C0/14-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	23588.4	December-11
00/15-04-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	June-87	32112.2	Active
C0/15-04-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	6662.7	December-11
C0/16-04-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	November-01	1482.6	May-10
00/16-05-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	June-87	68270.7	August-04
00/01-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	December-88	21440.5	Active
02/01-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	12561	December-11
C0/03-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	9279.9	December-11
00/06-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	December-88	47427	Active
C0/07-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	11203.03	Active
C0/09-09-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	November-01	20382.5	October-04
00/10-09-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	December-88	48805.8	August-01
00/16-09-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	December-88	391199.51	Active
C0/04-10-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	2618.2	December-11
00/05-10-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	December-88	574619.02	Active
02/05-10-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	38249.67	Active
C0/12-10-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	133102.4	Active
C0/13-10-002-25W1/00	16	abnd	n/a	n/a	n/a	n/a	November-01	2084.6	May-09
C0/14-10-002-25W1/00	16	inj	n/a	n/a	n/a	n/a	November-01	21570.06	Active



Table 2 - Voidage Replacement Ratio Calculations

**EOG Resources Canada Inc.**Waskada Unit 16  
2012 VRR Calculation

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H <sub>2</sub> O (m³)	Cum Prod. H <sub>2</sub> O (m³)	Prod Fluid Rsvr (m³)	H <sub>2</sub> O Injected (m³)	Cum Prod. Oil/H <sub>2</sub> O Rsvr (m³)	Cum H <sub>2</sub> O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1984	774	774	1,892	1,892	2,781.6	0	2,781.6	0.0	0.0	0.0
1985	5,938	6,712	3,359	5,251	10,188.6	0	12,970.1	0.0	0.0	0.0
1986	16,130	22,842	3,175	8,426	21,725.0	0	34,695.2	0.0	0.0	0.0
1987	19,644	42,487	5,006	13,432	27,596.3	19,770	62,291.5	19,770.3	0.7	0.3
1988	33,617	76,104	5,787	19,219	44,447.3	18,857	106,738.8	38,627.4	0.4	0.4
1989	29,005	105,109	4,528	23,748	37,884.2	36,119	144,622.9	74,746.2	1.0	0.5
1990	27,089	132,198	13,534	37,282	44,686.6	38,515	189,309.5	113,261.5	0.9	0.6
1991	24,743	156,942	24,878	62,160	53,333.2	39,653	242,642.7	152,914.0	0.7	0.6
1992	21,330	178,272	66,961	129,121	91,490.6	18,966	334,133.3	171,879.8	0.2	0.5
1993	19,754	198,026	72,774	201,894	95,490.8	16,521	429,624.1	188,400.8	0.2	0.4
1994	18,064	216,090	76,018	277,912	96,791.4	18,862	526,415.5	207,263.1	0.2	0.4
1995	16,721	232,811	106,240	384,152	125,469.0	38,999	651,884.5	246,261.8	0.3	0.4
1996	14,843	247,654	107,099	491,251	124,167.8	36,447	776,052.3	282,708.9	0.3	0.4
1997	13,016	260,670	100,417	591,667	115,385.2	35,740	891,437.6	318,449.3	0.3	0.4
1998	11,726	272,396	101,588	693,255	115,072.9	40,470	1,006,510.5	358,919.0	0.4	0.4
1999	11,715	284,110	103,785	797,040	117,256.8	37,339	1,123,767.3	396,258.4	0.3	0.4
2000	10,087	294,197	36,787	833,828	48,387.2	14,073	1,172,154.5	410,331.2	0.3	0.4
2001	10,124	304,321	44,885	878,713	56,527.4	28,196	1,228,681.9	438,527.5	0.5	0.4
2002	17,231	321,552	66,270	944,983	86,086.3	88,619	1,314,768.2	527,146.1	1.0	0.4
2003	15,739	337,291	104,552	1,049,536	122,651.9	66,491	1,437,420.1	593,637.5	0.5	0.4
2004	14,340	351,631	122,640	1,172,176	139,131.2	51,375	1,576,551.3	645,012.6	0.4	0.4
2005	11,626	363,256	63,637	1,235,813	77,006.3	64,324	1,653,557.7	709,336.9	0.8	0.4
2006	11,598	374,855	47,643	1,283,456	60,980.8	72,897	1,714,538.5	782,233.9	1.2	0.5
2007	10,417	385,272	51,461	1,334,917	63,440.8	109,531	1,777,979.3	891,765.2	1.7	0.5
2008	9,323	394,594	54,763	1,389,680	65,484.2	123,488	1,843,463.4	1,015,253.0	1.9	0.6
2009	8,347	402,941	10,000	1,399,680	19,598.6	105,691	1,863,062.0	1,120,944.1	5.4	0.6
2010	8,225	411,166	10,832	1,410,512	20,290.9	146,328	1,883,352.9	1,267,272.2	7.2	0.7
2011	6,297.5	417,464	9,763.8	1,420,276	17,005.9	148,905.7	1,900,358.9	1,416,177.9	8.8	0.7
2012	5,216.0	422,680	4,685.6	1,424,961	10,684.0	17,751.5	1,911,042.9	1,433,929.4	1.7	0.8
TOTAL	422,679.8		1,424,961.1		1,911,042.9	1,433,929.4				0.8

**NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED**

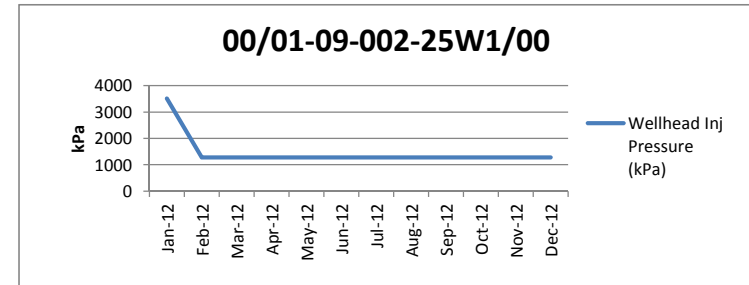
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

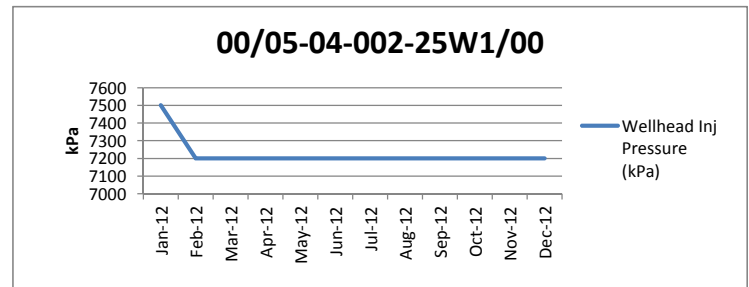
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
00/01-09-002-25W1/00					348.1	
	Jan-12	0	0.0	0.0	0	3512
	Feb-12	0	0.0	0.0	0	1280
	Mar-12	0	0.0	0.0	0	1280
	Apr-12	52	0.4	0.0	13.42	1280
	May-12	744	3.7	0.0	113.43	1280
	Jun-12	720	3.2	0.0	95.64	1280
	Jul-12	744	3.0	3.0	92.58	1280
	Aug-12	312	1.1	2.5	33.07	1280
	Sep-12	0	0.0	0.0	0	1280
	Oct-12	0	0.0	0.0	0	1280
	Nov-12	0	0.0	0.0	0	1280
	Dec-12	0	0.0	0.0	0	1280
2012 Totals:		2572			348.1	



00/05-04-002-25W1/00					1287.4	
	Jan-12	744	6.8	6.8	210.39	7501
	Feb-12	648	4.6	4.8	129.87	7200
	Mar-12	744	6.1	6.1	190.23	7200
	Apr-12	562	5.4	6.9	162.1	7200
	May-12	737	6.9	7.0	214.65	7200
	Jun-12	720	5.1	5.1	153.61	7200
	Jul-12	744	5.2	5.2	160.24	7200
	Aug-12	312	2.1	5.1	66.34	7200
	Sep-12	0	0.0	0.0	0	7200
	Oct-12	0	0.0	0.0	0	7200
	Nov-12	0	0.0	0.0	0	7200
	Dec-12	0	0.0	0.0	0	7200
2012 Totals:		5211			1287.4	



00/06-09-002-25W1/00					240.0	
	Jan-12	744	0.2	0.2	7.67	8200
	Feb-12	672	0.2	0.2	5.89	8200
	Mar-12	744	0.3	0.3	9.65	8200
	Apr-12	72	0.0	0.4	1.09	8200
	May-12	0	0.0	0.0	0.00	0
	Jun-12	0	0.0	0.0	0.00	0
	Jul-12	336	1.2	2.7	37.37	8200
	Aug-12	744	1.4	1.4	44.91	4400
	Sep-12	576	1.0	1.2	29.15	4400
	Oct-12	744	1.5	1.5	45.63	4400
	Nov-12	720	1.3	1.3	40.45	4400
	Dec-12	364	0.6	1.2	18.22	4400
2012 Totals:		5716			240.0	

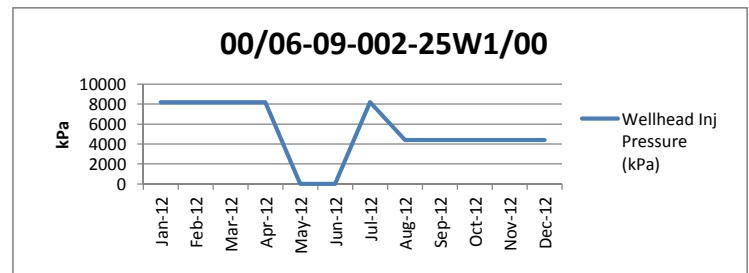


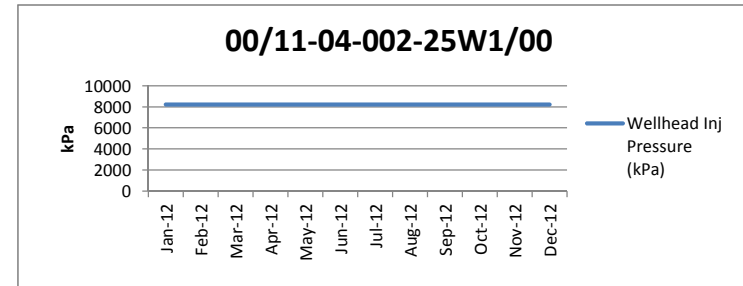
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

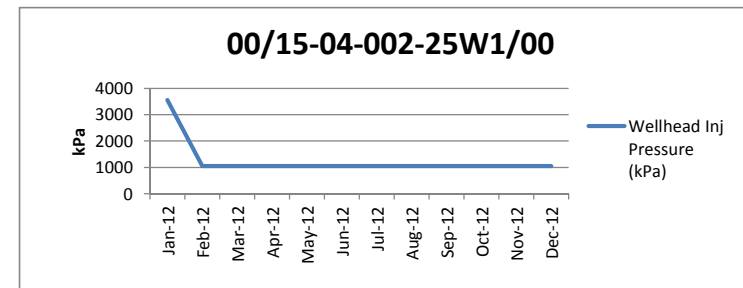
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>00/11-04-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	



<b>00/15-04-002-25W1/00</b>					55.3	
	Jan-12	744	1.2	0.0	38.19	3557
	Feb-12	468	0.6	0.0	17.11	1050
	Mar-12	0	0.0	0.0	0	1050
	Apr-12	0	0.0	0.0	0	1050
	May-12	0	0.0	0.0	0	1050
	Jun-12	0	0.0	0.0	0	1050
	Jul-12	0	0.0	0.0	0	1050
	Aug-12	0	0.0	0.0	0	1050
	Sep-12	0	0.0	0.0	0	1050
	Oct-12	0	0.0	0.0	0	1050
	Nov-12	0	0.0	0.0	0	1050
	Dec-12	0	0.0	0.0	0	1050
<b>2012 Totals:</b>		<b>1212</b>			<b>55.3</b>	



<b>02/01-09-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	8100
	Feb-12	0	0.0	0.0	0.00	8100
	Mar-12	0	0.0	0.0	0.00	8100
	Apr-12	0	0.0	0.0	0.00	8100
	May-12	0	0.0	0.0	0.00	8100
	Jun-12	0	0.0	0.0	0.00	8100
	Jul-12	0	0.0	0.0	0.00	8100
	Aug-12	0	0.0	0.0	0.00	8100
	Sep-12	0	0.0	0.0	0.00	8100
	Oct-12	0	0.0	0.0	0.00	8100
	Nov-12	0	0.0	0.0	0.00	8100
	Dec-12	0	0.0	0.0	0.00	8100
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	

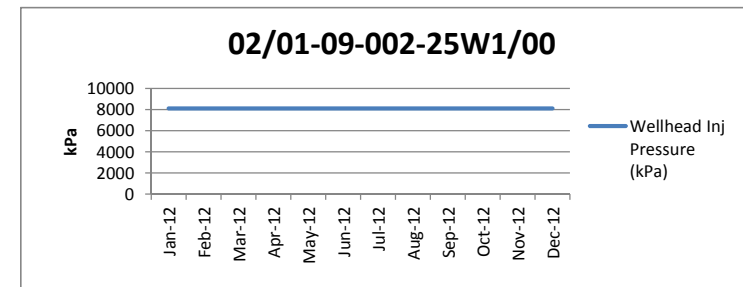


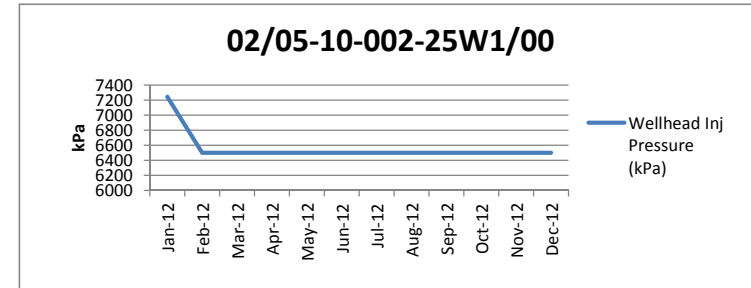
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

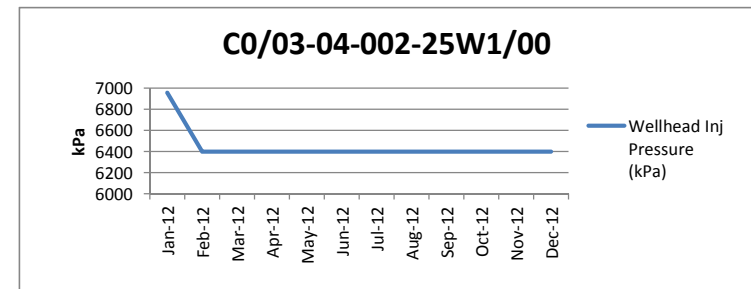
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>02/05-10-002-25W1/00</b>					1146.7	
	Jan-12	744	4.2	4.2	129.65	7245
	Feb-12	648	6.2	6.4	173	6500
	Mar-12	744	5.3	5.3	164.37	6500
	Apr-12	562	4.0	5.1	119.96	6500
	May-12	744	6.0	6.0	186.34	6500
	Jun-12	720	5.3	5.3	160.43	6500
	Jul-12	744	4.9	4.9	153.02	6500
	Aug-12	312	1.9	4.6	59.9	6500
	Sep-12	0	0.0	0.0	0	6500
	Oct-12	0	0.0	0.0	0	6500
	Nov-12	0	0.0	0.0	0	6500
	Dec-12	0	0.0	0.0	0	6500
<b>2012 Totals:</b>		<b>5218</b>			<b>1146.7</b>	



<b>C0/03-04-002-25W1/00</b>					1398.9	
	Jan-12	744	5.5	5.5	171.6	6956
	Feb-12	648	6.7	7.0	188.22	6400
	Mar-12	744	5.9	5.9	181.68	6400
	Apr-12	566	4.2	5.3	125.75	6400
	May-12	744	7.3	7.3	224.97	6400
	Jun-12	720	6.8	6.8	203.57	6400
	Jul-12	744	7.0	7.0	216.48	6400
	Aug-12	312	2.8	6.7	86.6	6400
	Sep-12	0	0.0	0.0	0	6400
	Oct-12	0	0.0	0.0	0	6400
	Nov-12	0	0.0	0.0	0	6400
	Dec-12	0	0.0	0.0	0	6400
<b>2012 Totals:</b>		<b>5222</b>			<b>1398.9</b>	



<b>C0/03-09-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	3295
	Feb-12	0	0.0	0.0	0.00	960
	Mar-12	0	0.0	0.0	0.00	960
	Apr-12	0	0.0	0.0	0.00	960
	May-12	0	0.0	0.0	0.00	960
	Jun-12	0	0.0	0.0	0.00	960
	Jul-12	0	0.0	0.0	0.00	960
	Aug-12	0	0.0	0.0	0.00	960
	Sep-12	0	0.0	0.0	0.00	960
	Oct-12	0	0.0	0.0	0.00	960
	Nov-12	0	0.0	0.0	0.00	960
	Dec-12	0	0.0	0.0	0.00	960
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	

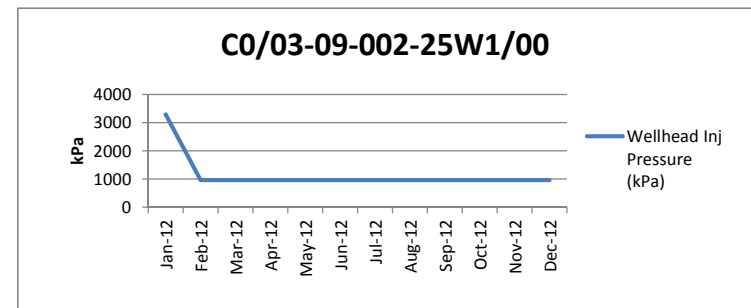


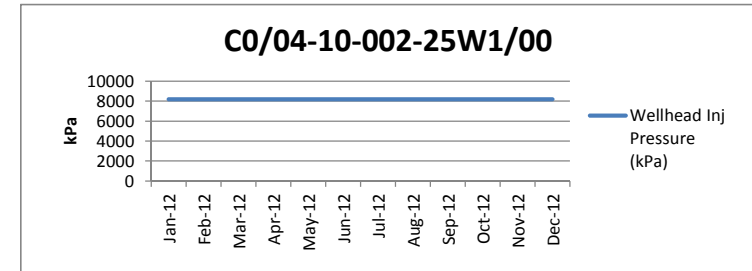
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

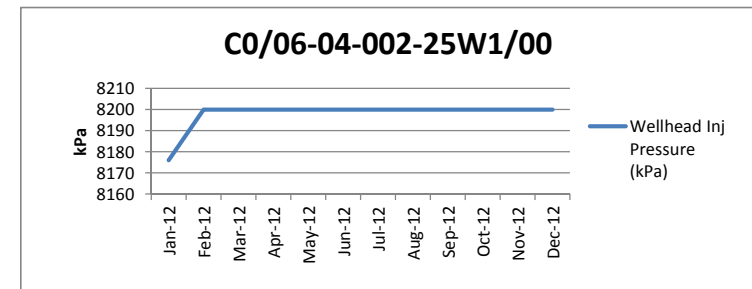
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>C0/04-10-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	



<b>C0/06-04-002-25W1/00</b>					1360.9	
	Jan-12	744	6.4	6.4	199.89	8176
	Feb-12	648	6.3	6.5	176.27	8200
	Mar-12	744	6.4	6.4	199.41	8200
	Apr-12	566	4.9	6.2	147.3	8200
	May-12	744	6.6	6.6	205.81	8200
	Jun-12	720	5.9	5.9	177.61	8200
	Jul-12	744	5.8	5.8	179.36	8200
	Aug-12	312	2.4	5.8	75.27	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
<b>2012 Totals:</b>		<b>5222</b>			<b>1360.9</b>	



<b>C0/07-09-002-25W1/00</b>					577.2	
	Jan-12	744	3.0	3.0	94.46	7971
	Feb-12	648	2.6	2.7	74.02	7800
	Mar-12	744	2.2	2.2	69.23	7800
	Apr-12	562	2.0	2.6	59.75	7800
	May-12	744	2.9	0.0	89.09	7800
	Jun-12	720	2.8	0.0	84.73	7800
	Jul-12	744	2.5	2.5	76.39	7800
	Aug-12	312	1.0	2.3	29.56	7800
	Sep-12	0	0.0	0.0	0	7800
	Oct-12	0	0.0	0.0	0	7800
	Nov-12	0	0.0	0.0	0	7800
	Dec-12	0	0.0	0.0	0	7800
<b>2012 Totals:</b>		<b>5218</b>			<b>577.2</b>	

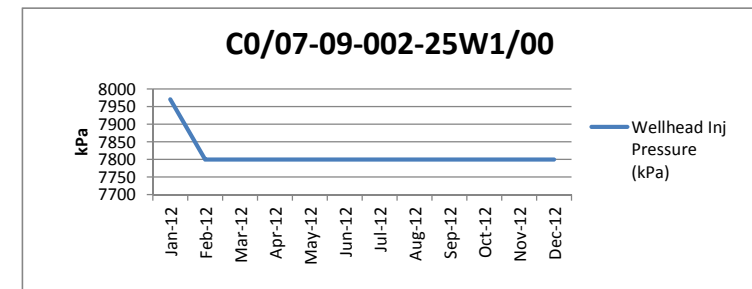


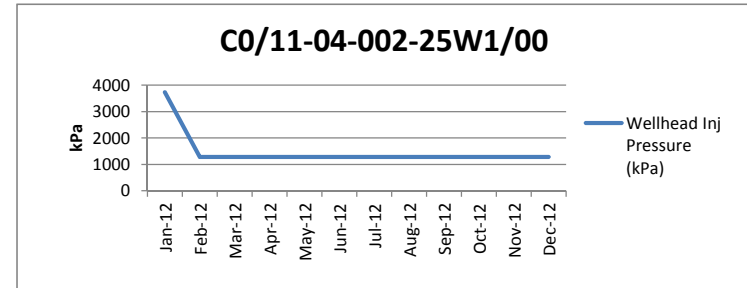
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

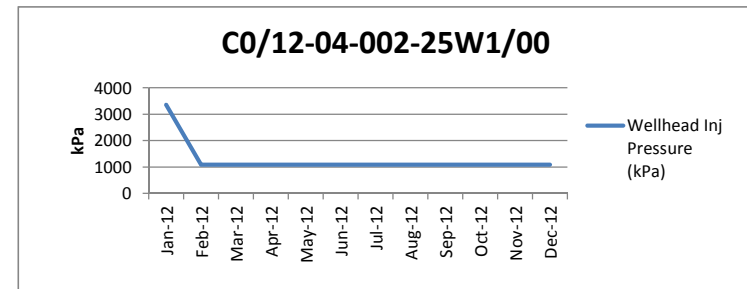
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>C0/11-04-002-25W1/00</b>					189.7	
	Jan-12	744	0.9	0.9	29.19	3728
	Feb-12	648	1.1	1.1	30.11	1280
	Mar-12	744	0.8	0.8	25.59	1280
	Apr-12	566	0.8	0.0	25.41	1280
	May-12	744	1.0	0.0	30.92	1280
	Jun-12	720	0.7	0.7	22.49	1280
	Jul-12	744	0.6	0.0	17.61	1280
	Aug-12	312	0.3	0.0	8.38	1280
	Sep-12	0	0.0	0.0	0	1280
	Oct-12	0	0.0	0.0	0	1280
	Nov-12	0	0.0	0.0	0	1280
	Dec-12	0	0.0	0.0	0	1280
<b>2012 Totals:</b>		<b>5222</b>			<b>189.7</b>	



<b>C0/12-04-002-25W1/00</b>					682.4	
	Jan-12	744	3.0	3.0	93.91	3352
	Feb-12	648	3.2	3.3	88.29	1080
	Mar-12	744	3.1	3.1	96.52	1080
	Apr-12	562	2.6	3.3	76.97	1080
	May-12	744	3.4	3.4	105.07	1080
	Jun-12	720	3.1	3.1	91.81	1080
	Jul-12	744	3.0	3.0	91.73	1080
	Aug-12	312	1.2	2.9	38.09	1080
	Sep-12	0	0.0	0.0	0	1080
	Oct-12	0	0.0	0.0	0	1080
	Nov-12	0	0.0	0.0	0	1080
	Dec-12	0	0.0	0.0	0	1080
<b>2012 Totals:</b>		<b>5218</b>			<b>682.4</b>	



<b>C0/12-10-002-25W1/00</b>					96000.0	
	Jan-12	600	258.1	193.54	8000	8000
	Feb-12	648	285.7	384.64	8000	8000
	Mar-12	744	258.1	430.98	8000	8000
	Apr-12	566	266.7	323.3	8000	8000
	May-12	744	258.1	453.94	8000	8000
	Jun-12	720	266.7	375.71	8000	8000
	Jul-12	744	258.1	383.39	8000	8000
	Aug-12	312	258.1	169.78	8000	8000
	Sep-12	0	266.7	0	8000	8000
	Oct-12	0	258.1	0	8000	8000
	Nov-12	0	266.7	0	8000	8000
	Dec-12	0	258.1	0	8000	8000
<b>2012 Totals:</b>		<b>5078</b>			<b>96000.0</b>	

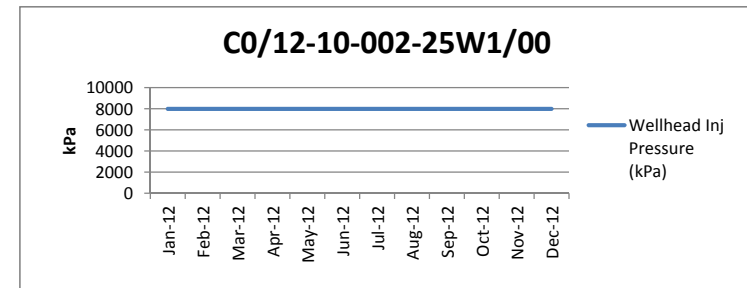


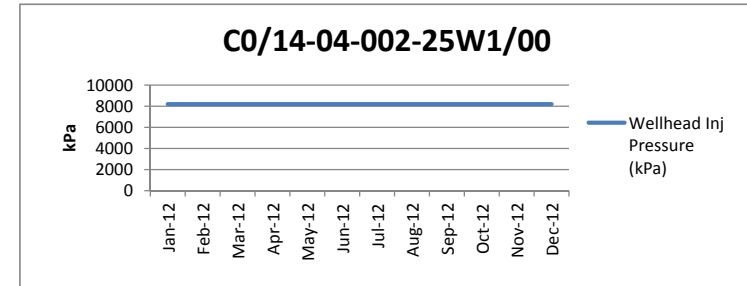
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

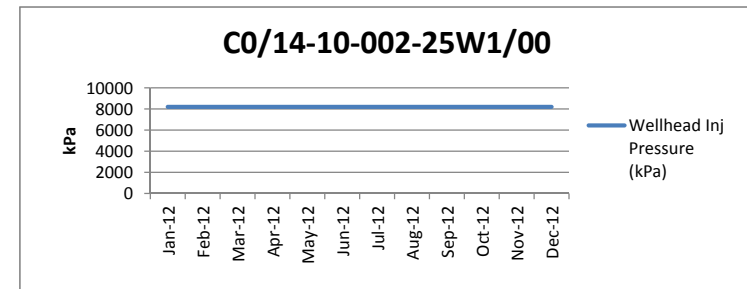
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>C0/14-04-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
2012 Totals:		0			0.0	



<b>C0/14-10-002-25W1/00</b>					708.1	
	Jan-12	744	2.8	2.8	86.06	8200
	Feb-12	648	3.1	3.2	86.95	8200
	Mar-12	744	3.2	3.2	100.05	8200
	Apr-12	566	2.6	3.3	77.8	8200
	May-12	744	3.6	3.6	112.86	8200
	Jun-12	720	3.4	3.4	101.89	8200
	Jul-12	744	3.2	3.2	100.64	8200
	Aug-12	312	1.3	3.2	41.81	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		5222			708.1	



<b>C0/15-04-002-25W1/00</b>					0.1	
	Jan-12	0	0.0	0.0	0	8200
	Feb-12	0	0.0	0.0	0	8200
	Mar-12	0	0.0	0.0	0	8200
	Apr-12	0	0.0	0.0	0	8200
	May-12	0	0.0	0.0	0.1	8200
	Jun-12	0	0.0	0.0	0	8200
	Jul-12	0	0.0	0.0	0	8200
	Aug-12	0	0.0	0.0	0	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		0			0.1	

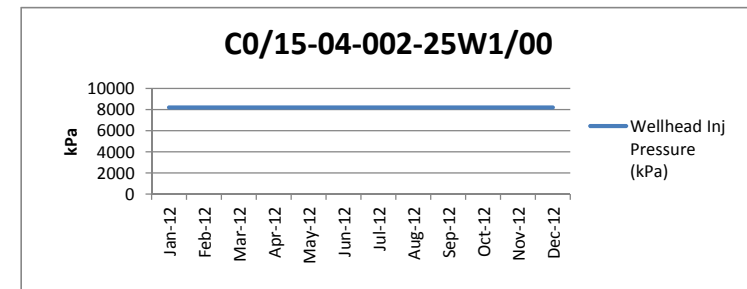


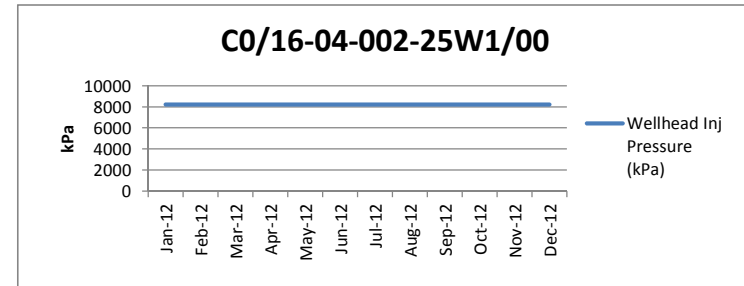
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

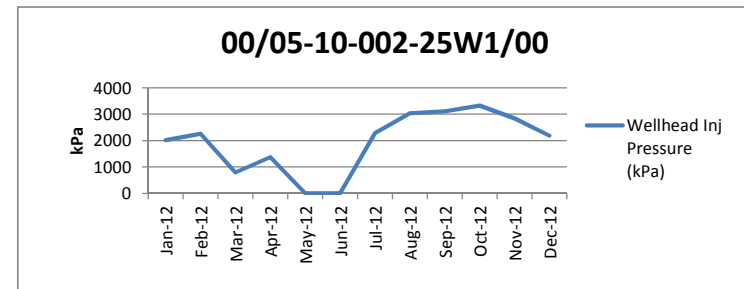
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
<b>C0/16-04-002-25W1/00</b>					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	



<b>00/05-10-002-25W1/00</b>					103113.5	
	Jan-12	744	227.7	227.7	7057.96	2019
	Feb-12	696	237.1	228.9	6638.32	2257
	Mar-12	744	236.6	236.6	7334.95	792
	Apr-12	632	220.0	250.6	6600.2	1371
	May-12	744	332.3	332.3	10302.07	--
	Jun-12	720	300.5	300.5	9015.67	--
	Jul-12	744	274.7	274.7	8516.92	2288
	Aug-12	744	308.7	308.7	9570.71	3035
	Sep-12	720	332.2	332.2	9967.14	3108
	Oct-12	744	366.0	366.0	11344.96	3321
	Nov-12	720	324.7	324.7	9740.42	2840
	Dec-12	744	226.6	226.6	7024.2	2187
<b>2011 Totals:</b>		<b>8696.0</b>			<b>103113.5</b>	



<b>00/16-09-002-25W1/00</b>					41281.8	
	Jan-12	744	105.0	105.0	3254.64	3121
	Feb-12	696	108.8	105.1	3046.76	2095
	Mar-12	744	98.7	98.7	3059.73	1271
	Apr-12	634	84.3	95.8	2530.41	2278
	May-12	744	121.5	121.5	3767.76	2850
	Jun-12	713	124.6	125.8	3737.19	--
	Jul-12	744	116.9	116.9	3622.86	3169
	Aug-12	744	137.0	137.0	4245.56	3574
	Sep-12	720	120.7	120.7	3619.97	3390
	Oct-12	744	129.9	129.9	4028.14	3834
	Nov-12	720	122.0	122.0	3659.69	3370
	Dec-12	744	87.4	87.4	2709.11	2848
<b>2012 Totals:</b>		<b>8691</b>			<b>41281.82</b>	

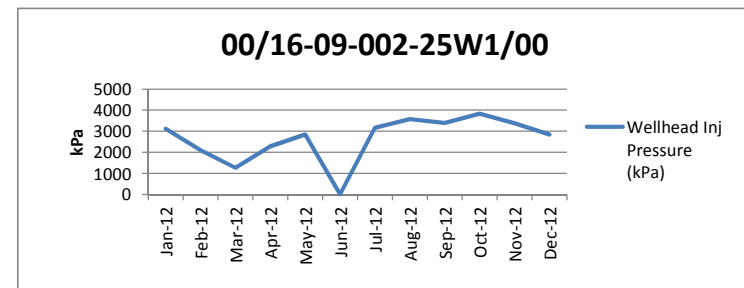




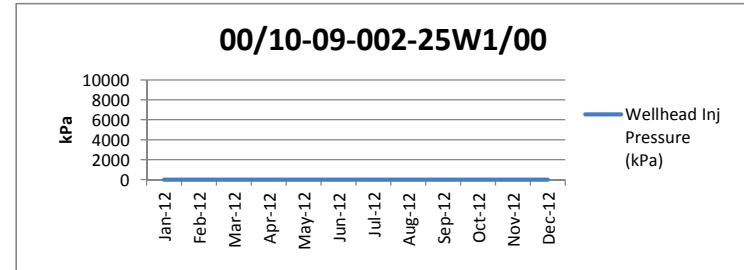
Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

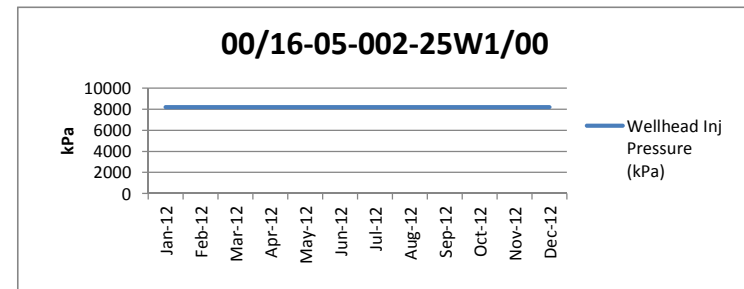
Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
00/10-09-002-25W1/00	Jan-12	0	0.0	0.0	0.00	0
	Feb-12	0	0.0	0.0	0.00	0
	Mar-12	0	0.0	0.0	0.00	0
	Apr-12	0	0.0	0.0	0.00	0
	May-12	0	0.0	0.0	0.00	0
	Jun-12	0	0.0	0.0	0.00	0
	Jul-12	0	0.0	0.0	0.00	0
	Aug-12	0	0.0	0.0	0.00	0
	Sep-12	0	0.0	0.0	0.00	0
	Oct-12	0	0.0	0.0	0.00	0
	Nov-12	0	0.0	0.0	0.00	0
	Dec-12	0	0.0	0.0	0.00	0
	2012 Totals:	0			0.0	



00/16-05-002-25W1/00	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
	2011 Totals:	0			0.0	



(C0/09-09-002-25W1/00) C0/03-09-002-25W1/00	Jan-12	0	0.0	0.0	0.00	3295
	Feb-12	0	0.0	0.0	0.00	960
	Mar-12	0	0.0	0.0	0.00	960
	Apr-12	0	0.0	0.0	0.00	960
	May-12	0	0.0	0.0	0.00	960
	Jun-12	0	0.0	0.0	0.00	960
	Jul-12	0	0.0	0.0	0.00	960
	Aug-12	0	0.0	0.0	0.00	960
	Sep-12	0	0.0	0.0	0.00	960
	Oct-12	0	0.0	0.0	0.00	960
	Nov-12	0	0.0	0.0	0.00	960
	Dec-12	0	0.0	0.0	0.00	960
	2012 Totals:	0			0.0	

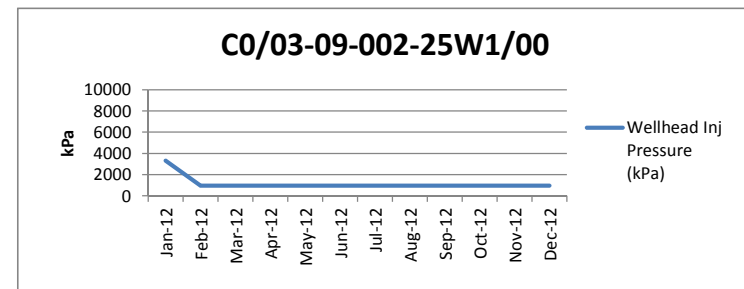


Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
C0/10-04-002-25W1/00					0.0	
	Jan-12	0	0.0	0.0	0.00	0
	Feb-12	0	0.0	0.0	0.00	0
	Mar-12	0	0.0	0.0	0.00	0
	Apr-12	0	0.0	0.0	0.00	0
	May-12	0	0.0	0.0	0.00	0
	Jun-12	0	0.0	0.0	0.00	0
	Jul-12	0	0.0	0.0	0.00	0
	Aug-12	0	0.0	0.0	0.00	0
	Sep-12	0	0.0	0.0	0.00	0
	Oct-12	0	0.0	0.0	0.00	0
	Nov-12	0	0.0	0.0	0.00	0
	Dec-12	0	0.0	0.0	0.00	0
2012 Totals:		0			0.0	

C0/13-10-002-25W1/00					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
2012 Totals:		0			0.0	

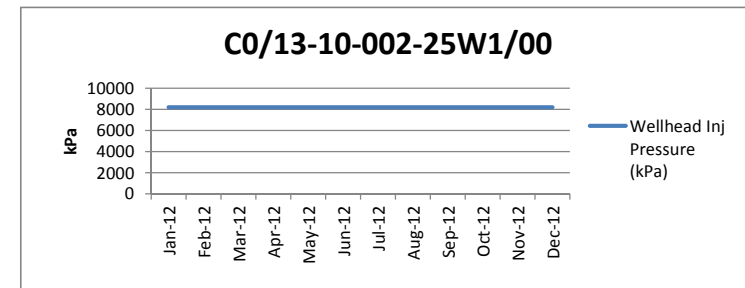
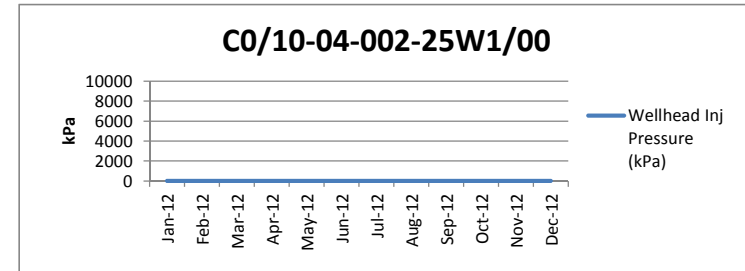


Table 3 - Summary of Injection Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 16

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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Unit No. 16 Total:

Jan-12	9528.00	625.0	1024.8	19373.61
Feb-12	8364.00	666.2	1124.1	18654.81
Mar-12	8928.00	626.8	1096.9	19431.41
Apr-12	6468.00	598.0	1331.4	17940.16
May-12	8921.00	753.3	1256.5	23353.07
Jun-12	8633.00	728.2	1153.8	21844.64
Jul-12	9264.00	686.0	1046.7	21265.20
Aug-12	5352.00	719.4	1800.0	22300.20
Sep-12	2016.00	720.5	4632.1	21616.26
Oct-12	2232.00	755.4	4532.7	23418.73
Nov-12	2160.00	714.7	4288.1	21440.56
Dec-12	1852.00	572.6	4140.7	17751.53

2012 Group Totals:

**73,718.00****248,390.18**

Unit No. 16 Total:

1984	0.00	0.00	0.00	0.00
1985	0.00	0.00	0.00	0.00
1986	0.00	0.00	0.00	0.00
1987	0.00	54.2	0.00	19770.30
1988	0.00	51.7	0.00	18857.10
1989	0.00	99.0	0.00	36118.80
1990	0.00	105.5	0.00	38515.30
1991	0.00	108.6	0.00	39652.50
1992	0.00	52.0	0.00	18965.80
1993	0.00	45.3	0.00	16521.00
1994	0.00	51.7	0.00	18862.30
1995	0.00	106.8	0.00	38998.70
1996	0.00	99.9	0.00	36447.10
1997	0.00	97.9	0.00	35740.40
1998	0.00	110.9	0.00	40469.70
1999	0.00	102.3	0.00	37339.40
2000	0.00	38.6	0.00	14072.80
2001	0.00	77.3	0.00	28196.30
2002	0.00	242.8	0.00	88618.60
2003	0.00	182.2	0.00	66491.40
2004	0.00	140.8	0.00	51375.10
2005	0.00	176.2	0.00	64324.30
2006	0.00	199.7	0.00	72897.00
2007	0.00	300.1	0.00	109531.30
2008	0.00	338.3	0.00	123487.80
2009	0.00	289.6	0.00	105691.10
2010	0.00	400.9	0.00	146328.10
2011	0.00	408.0	0.00	148905.71
2012	0.00	680.5	0.00	248390.18

Group Totals:

**0.00****1,664,568.09**

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-09-002-25W1/00		5,898	329.14	0.90	0.61	36.57	0.10	0.07	0.11	
	2012-01	744	56.8	1.83	1.83	6.31	0.20	0.20	0.11	
	2012-02	624	48.86	1.75	1.88	5.43	0.19	0.16	0.11	
	2012-03	728	48.02	1.55	1.58	5.34	0.17	0.17	0.11	
	2012-04	638	39.77	1.33	1.50	4.42	0.15	0.13	0.11	
	2012-05	744	40.18	1.30	1.30	4.46	0.14	0.14	0.11	
	2012-06	720	21.24	0.71	0.71	2.36	0.08	0.08	0.11	
	2012-07	744	33.76	1.09	1.09	3.75	0.12	0.12	0.11	
	2012-08	740	31.36	1.01	1.02	3.48	0.11	0.11	0.11	
	2012-09	216	9.15	0.31	1.02	1.02	0.03	0.01	0.11	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/03-04-002-25W1/00		8,690	129.61	0.36	0.36	0	0.00	0.00	0.00	
	2012-01	744	14.1	0.45	0.45	0	0.00	0.00	0.00	
	2012-02	696	12.77	0.46	0.44	0	0.00	0.00	0.00	
	2012-03	736	11.58	0.37	0.38	0	0.00	0.00	0.00	
	2012-04	638	10.18	0.34	0.38	0	0.00	0.00	0.00	
	2012-05	744	12.04	0.39	0.39	0	0.00	0.00	0.00	
	2012-06	720	11.16	0.37	0.37	0	0.00	0.00	0.00	
	2012-07	744	10.62	0.34	0.34	0	0.00	0.00	0.00	
	2012-08	740	10.16	0.33	0.33	0	0.00	0.00	0.00	
	2012-09	720	8.71	0.29	0.29	0	0.00	0.00	0.00	
	2012-10	744	8.57	0.28	0.28	0	0.00	0.00	0.00	
	2012-11	720	9.32	0.31	0.31	0	0.00	0.00	0.00	
	2012-12	744	10.4	0.34	0.34	0	0.00	0.00	0.00	
100/03-09-002-25W1/00		8,434	147.27	0.40	0.42	834.59	2.29	2.20	5.67	
	2012-01	744	16.13	0.52	0.52	91.38	2.95	2.95	5.67	
	2012-02	624	11.72	0.42	0.45	66.42	2.37	1.99	5.67	
	2012-03	728	14.81	0.48	0.49	83.95	2.71	2.65	5.67	
	2012-04	638	11.68	0.39	0.44	66.19	2.21	1.89	5.67	
	2012-05	744	10.86	0.35	0.35	61.56	1.99	1.99	5.67	
	2012-06	720	11.79	0.39	0.39	66.84	2.23	2.16	5.67	
	2012-07	744	15.94	0.51	0.51	90.32	2.91	2.91	5.67	
	2012-08	740	18.04	0.58	0.00	102.21	3.30	3.28	0.00	
	2012-09	544	10.53	0.35	0.46	59.67	1.99	1.45	5.67	
	2012-10	744	9.89	0.32	0.32	56.03	1.81	1.81	5.67	
	2012-11	720	8.48	0.28	0.28	48.06	1.60	1.55	5.67	
	2012-12	744	7.4	0.24	0.24	41.96	1.35	1.35	5.67	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/04-04-002-25W1/00</b>		<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>100/04-09-002-25W1/02</b>		<b>4,996</b>	<b>37.23</b>	<b>0.10</b>	<b>0.18</b>	<b>707.3</b>	<b>1.94</b>	<b>1.11</b>	<b>19.00</b>	
	2012-01	744	9.18	0.30	0.30	174.35	5.62	5.62	18.99	
	2012-02	624	7.52	0.27	0.29	142.95	5.11	4.28	19.01	
	2012-03	728	8.24	0.27	0.27	156.56	5.05	4.94	19.00	
	2012-04	24	0.29	0.01	0.29	5.48	0.18	0.01	18.90	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	672	3.98	0.13	0.14	75.54	2.52	2.27	18.98	
	2012-07	744	6.46	0.21	0.21	122.74	3.96	3.96	19.00	
	2012-08	740	0.84	0.03	0.03	16	0.52	0.51	19.05	
	2012-09	720	0.72	0.02	0.02	13.68	0.46	0.44	19.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>100/04-10-002-25W1/00</b>		<b>7,448</b>	<b>207.3</b>	<b>0.57</b>	<b>0.67</b>	<b>26.87</b>	<b>0.07</b>	<b>0.06</b>	<b>0.13</b>	
	2012-01	744	18.01	0.58	0.58	0.44	0.01	0.01	0.02	
	2012-02	696	16.91	0.60	0.58	0.41	0.01	0.01	0.02	
	2012-03	736	21.52	0.69	0.70	0.52	0.02	0.02	0.02	
	2012-04	720	18.28	0.61	0.61	2.08	0.07	0.07	0.11	
	2012-05	744	18.81	0.61	0.61	0.89	0.03	0.03	0.05	
	2012-06	408	9.48	0.32	0.56	0.45	0.02	0.01	0.05	
	2012-07	300	8.21	0.26	0.66	3.65	0.12	0.05	0.44	
	2012-08	744	20.54	0.66	0.66	4.04	0.13	0.13	0.20	
	2012-09	720	18.06	0.60	0.60	3.55	0.12	0.11	0.20	
	2012-10	172	8.05	0.26	1.12	1.58	0.05	0.01	0.20	
	2012-11	720	20.75	0.69	0.69	4.08	0.14	0.13	0.20	
	2012-12	744	28.68	0.93	0.93	5.18	0.17	0.17	0.18	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/06-04-002-25W1/00</b>		<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>100/07-09-002-25W1/00</b>		<b>8,550</b>	<b>150.33</b>	<b>0.41</b>	<b>0.42</b>	<b>244.28</b>	<b>0.67</b>	<b>0.65</b>	<b>1.62</b>	
	2012-01	744	10.43	0.34	0.34	24.35	0.79	0.79	2.33	
	2012-02	696	10.67	0.38	0.37	24.91	0.89	0.83	2.33	
	2012-03	736	13.93	0.45	0.45	22.05	0.71	0.70	1.58	
	2012-04	638	12.55	0.42	0.47	18.82	0.63	0.54	1.50	
	2012-05	744	14.63	0.47	0.47	21.95	0.71	0.71	1.50	
	2012-06	720	13.97	0.47	0.47	20.96	0.70	0.68	1.50	
	2012-07	616	11.46	0.37	0.45	17.19	0.55	0.46	1.50	
	2012-08	740	13.57	0.44	0.44	20.35	0.66	0.65	1.50	
	2012-09	720	13.27	0.44	0.44	19.91	0.66	0.64	1.50	
	2012-10	732	12.71	0.41	0.42	19.07	0.62	0.61	1.50	
	2012-11	720	11.53	0.38	0.38	17.3	0.58	0.56	1.50	
	2012-12	744	11.61	0.37	0.37	17.42	0.56	0.56	1.50	
<b>100/08-09-002-25W1/00</b>		<b>1</b>	<b>0.91</b>	<b>0.00</b>	<b>21.84</b>	<b>7.42</b>	<b>0.02</b>	<b>0.00</b>	<b>8.15</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	7.42	0.25	0.00	0.00	
	2012-12	1	0.91	0.03	0.00	0	0.00	0.00	0.00	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/09-04-002-25W1/00</b>		<b>4,878</b>	<b>80.93</b>	<b>0.22</b>	<b>0.40</b>	<b>2.5</b>	<b>0.01</b>	<b>0.00</b>	<b>0.03</b>	
	2012-01	744	21.29	0.69	0.69	0.66	0.02	0.02	0.03	
	2012-02	696	18.75	0.67	0.65	0.58	0.02	0.02	0.03	
	2012-03	736	10.18	0.33	0.33	0.31	0.01	0.01	0.03	
	2012-04	638	5.3	0.18	0.20	0.16	0.01	0.00	0.03	
	2012-05	744	11.91	0.38	0.38	0.37	0.01	0.01	0.03	
	2012-06	720	7.68	0.26	0.26	0.24	0.01	0.01	0.03	
	2012-07	600	5.82	0.19	0.23	0.18	0.01	0.00	0.03	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>100/09-05-002-25W1/00</b>		<b>8,659</b>	<b>767.57</b>	<b>2.10</b>	<b>2.13</b>	<b>193.09</b>	<b>0.53</b>	<b>0.52</b>	<b>0.25</b>	
	2012-01	744	71.26	2.30	2.30	17.82	0.57	0.57	0.25	
	2012-02	696	63.43	2.27	2.19	15.86	0.57	0.53	0.25	
	2012-03	736	68.82	2.22	2.24	17.21	0.56	0.55	0.25	
	2012-04	638	55.26	1.84	2.08	13.82	0.46	0.40	0.25	
	2012-05	737	64.51	2.08	2.10	16.13	0.52	0.52	0.25	
	2012-06	720	69.41	2.31	2.31	17.35	0.58	0.56	0.25	
	2012-07	744	72.75	2.35	2.35	18.19	0.59	0.59	0.25	
	2012-08	740	60.5	1.95	1.96	15.13	0.49	0.49	0.25	
	2012-09	720	57.58	1.92	1.92	14.4	0.48	0.46	0.25	
	2012-10	744	57.92	1.87	1.87	14.48	0.47	0.47	0.25	
	2012-11	720	54.1	1.80	1.80	13.52	0.45	0.44	0.25	
	2012-12	720	72.03	2.32	2.40	19.18	0.62	0.60	0.27	
<b>100/09-09-002-25W1/00</b>		<b>2,959</b>	<b>9.1</b>	<b>0.02</b>	<b>0.07</b>	<b>81.96</b>	<b>0.22</b>	<b>0.08</b>	<b>9.01</b>	
	2012-01	672	2.35	0.08	0.08	21.17	0.68	0.62	9.01	
	2012-02	303	0.96	0.03	0.08	8.67	0.31	0.13	9.03	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	664	2.31	0.07	0.08	20.83	0.67	0.60	9.02	
	2012-06	720	2.21	0.07	0.07	19.89	0.66	0.64	9.00	
	2012-07	600	1.27	0.04	0.05	11.4	0.37	0.30	8.98	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/10-04-002-25W1/00</b>		<b>8,690</b>	<b>589.24</b>	<b>1.61</b>	<b>1.63</b>	<b>12.02</b>	<b>0.03</b>	<b>0.03</b>	<b>0.02</b>	
	2012-01	744	57.35	1.85	1.85	1.17	0.04	0.04	0.02	
	2012-02	696	56.11	2.00	1.93	1.15	0.04	0.04	0.02	
	2012-03	736	62.8	2.03	2.05	1.28	0.04	0.04	0.02	
	2012-04	638	44.82	1.49	1.69	0.91	0.03	0.03	0.02	
	2012-05	744	52.67	1.70	1.70	1.08	0.03	0.03	0.02	
	2012-06	720	55.7	1.86	1.86	1.14	0.04	0.04	0.02	
	2012-07	744	53.36	1.72	1.72	1.09	0.04	0.04	0.02	
	2012-08	740	49.51	1.60	1.61	1.01	0.03	0.03	0.02	
	2012-09	720	42.59	1.42	1.42	0.87	0.03	0.03	0.02	
	2012-10	744	41.4	1.34	1.34	0.84	0.03	0.03	0.02	
	2012-11	720	36.01	1.20	1.20	0.73	0.02	0.02	0.02	
	2012-12	744	36.92	1.19	1.19	0.75	0.02	0.02	0.02	
<b>100/12-04-002-25W1/00</b>		<b>8,306</b>	<b>252.16</b>	<b>0.69</b>	<b>0.73</b>	<b>252.16</b>	<b>0.69</b>	<b>0.66</b>	<b>1.00</b>	
	2012-01	744	24.36	0.79	0.79	24.36	0.79	0.79	1.00	
	2012-02	696	20.11	0.72	0.69	20.11	0.72	0.67	1.00	
	2012-03	736	20.52	0.66	0.67	20.52	0.66	0.65	1.00	
	2012-04	638	14.39	0.48	0.54	14.39	0.48	0.41	1.00	
	2012-05	744	20.32	0.66	0.66	20.32	0.66	0.66	1.00	
	2012-06	720	28.16	0.94	0.94	28.16	0.94	0.91	1.00	
	2012-07	744	25.84	0.83	0.83	25.84	0.83	0.83	1.00	
	2012-08	740	16.82	0.54	0.55	16.82	0.54	0.54	1.00	
	2012-09	720	24.93	0.83	0.83	24.93	0.83	0.80	1.00	
	2012-10	744	28.28	0.91	0.91	28.28	0.91	0.91	1.00	
	2012-11	720	14.55	0.49	0.49	14.55	0.49	0.47	1.00	
	2012-12	360	13.88	0.45	0.93	13.88	0.45	0.22	1.00	
<b>100/12-10-002-25W1/00</b>		<b>8,666</b>	<b>689.16</b>	<b>1.89</b>	<b>1.91</b>	<b>1712.32</b>	<b>4.69</b>	<b>4.64</b>	<b>2.48</b>	
	2012-01	744	54.49	1.76	1.76	172.55	5.57	5.57	3.17	
	2012-02	696	48.55	1.73	1.67	153.74	5.49	5.14	3.17	
	2012-03	736	62.53	2.02	2.04	164.3	5.30	5.24	2.63	
	2012-04	638	62.17	2.07	2.34	145.06	4.84	4.15	2.33	
	2012-05	744	75.26	2.43	2.43	175.62	5.67	5.67	2.33	
	2012-06	708	65.67	2.19	2.23	153.24	5.11	4.86	2.33	
	2012-07	744	68.84	2.22	2.22	160.62	5.18	5.18	2.33	
	2012-08	740	65.91	2.13	2.14	153.79	4.96	4.93	2.33	
	2012-09	720	51.85	1.73	1.73	120.99	4.03	3.90	2.33	
	2012-10	744	50.65	1.63	1.63	118.17	3.81	3.81	2.33	
	2012-11	720	44.1	1.47	1.47	102.91	3.43	3.32	2.33	
	2012-12	732	39.14	1.26	1.28	91.33	2.95	2.90	2.33	



# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/13-04-002-25W1/02</b>		<b>8,527</b>	<b>306.37</b>	<b>0.84</b>	<b>0.00</b>	<b>122.23</b>	<b>0.33</b>	<b>0.33</b>	<b>0.00</b>	
	2012-01	744	28.57	0.92	0.00	12.24	0.39	0.39	0.00	
	2012-02	624	23.49	0.84	0.00	10.07	0.36	0.30	0.00	
	2012-03	728	27.36	0.88	0.00	11.65	0.38	0.37	0.00	
	2012-04	638	26.22	0.87	0.00	10.2	0.34	0.29	0.00	
	2012-05	737	29.21	0.94	0.00	11.36	0.37	0.36	0.00	
	2012-06	720	25.49	0.85	0.00	9.91	0.33	0.32	0.00	
	2012-07	744	26.42	0.85	0.00	10.28	0.33	0.33	0.00	
	2012-08	740	25.17	0.81	0.00	9.79	0.32	0.31	0.00	
	2012-09	720	25.54	0.85	0.00	9.93	0.33	0.32	0.00	
	2012-10	744	22.25	0.72	0.00	8.65	0.28	0.28	0.00	
	2012-11	644	18.53	0.62	0.00	7.21	0.24	0.21	0.00	
	2012-12	744	28.12	0.91	0.00	10.94	0.35	0.35	0.00	
<b>100/13-10-002-25W1/00</b>		<b>8,354</b>	<b>625.02</b>	<b>1.71</b>	<b>1.80</b>	<b>286.92</b>	<b>0.79</b>	<b>0.75</b>	<b>0.46</b>	
	2012-01	744	57.78	1.86	1.86	31.11	1.00	1.00	0.54	
	2012-02	624	37.55	1.34	1.44	26.9	0.96	0.81	0.72	
	2012-03	736	59.03	1.90	1.92	27.21	0.88	0.87	0.46	
	2012-04	638	51.67	1.72	1.94	22.14	0.74	0.63	0.43	
	2012-05	744	60.58	1.95	1.95	25.96	0.84	0.84	0.43	
	2012-06	720	59.69	1.99	1.99	25.58	0.85	0.83	0.43	
	2012-07	744	57.76	1.86	1.86	24.75	0.80	0.80	0.43	
	2012-08	740	52.06	1.68	1.69	22.31	0.72	0.72	0.43	
	2012-09	720	49.73	1.66	1.66	21.31	0.71	0.69	0.43	
	2012-10	744	51.41	1.66	1.66	22.03	0.71	0.71	0.43	
	2012-11	456	35.76	1.19	1.88	15.33	0.51	0.31	0.43	
	2012-12	744	52	1.68	1.68	22.29	0.72	0.72	0.43	
<b>100/14-04-002-25W1/00</b>		<b>8,534</b>	<b>145.97</b>	<b>0.40</b>	<b>0.41</b>	<b>62.56</b>	<b>0.17</b>	<b>0.17</b>	<b>0.43</b>	
	2012-01	744	16.26	0.52	0.52	6.97	0.22	0.22	0.43	
	2012-02	624	12.96	0.46	0.50	5.56	0.20	0.17	0.43	
	2012-03	728	14.28	0.46	0.47	6.12	0.20	0.19	0.43	
	2012-04	638	10.52	0.35	0.40	4.51	0.15	0.13	0.43	
	2012-05	744	14.81	0.48	0.48	6.35	0.20	0.20	0.43	
	2012-06	720	12.82	0.43	0.43	5.49	0.18	0.18	0.43	
	2012-07	744	12.37	0.40	0.40	5.3	0.17	0.17	0.43	
	2012-08	740	16.05	0.52	0.52	6.88	0.22	0.22	0.43	
	2012-09	720	12.98	0.43	0.43	5.56	0.19	0.18	0.43	
	2012-10	744	8.76	0.28	0.28	3.75	0.12	0.12	0.43	
	2012-11	644	7.88	0.26	0.29	3.38	0.11	0.10	0.43	
	2012-12	744	6.28	0.20	0.20	2.69	0.09	0.09	0.43	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/14-10-002-25W1/00		2,464	36.7	0.10	0.36	7.23	0.02	0.01	0.20	
	2012-01	744	9.26	0.30	0.30	2.03	0.07	0.07	0.22	
	2012-02	696	11.44	0.41	0.39	2.51	0.09	0.08	0.22	
	2012-03	736	12.09	0.39	0.39	2.16	0.07	0.07	0.18	
	2012-04	288	3.91	0.13	0.33	0.53	0.02	0.01	0.14	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/15-05-002-25W1/00		8,690	99.89	0.27	0.28	1.02	0.00	0.00	0.01	
	2012-01	744	13.2	0.43	0.43	0.13	0.00	0.00	0.01	
	2012-02	696	11.39	0.41	0.39	0.12	0.00	0.00	0.01	
	2012-03	736	11.22	0.36	0.37	0.11	0.00	0.00	0.01	
	2012-04	638	9.28	0.31	0.35	0.09	0.00	0.00	0.01	
	2012-05	744	5.45	0.18	0.18	0.06	0.00	0.00	0.01	
	2012-06	720	5.63	0.19	0.19	0.06	0.00	0.00	0.01	
	2012-07	744	5.91	0.19	0.19	0.06	0.00	0.00	0.01	
	2012-08	740	6.99	0.23	0.23	0.07	0.00	0.00	0.01	
	2012-09	720	6.47	0.22	0.22	0.07	0.00	0.00	0.01	
	2012-10	744	9.85	0.32	0.32	0.1	0.00	0.00	0.01	
	2012-11	720	6.83	0.23	0.23	0.07	0.00	0.00	0.01	
	2012-12	744	7.67	0.25	0.25	0.08	0.00	0.00	0.01	
100/15-09-002-25W1/00		8,690	169.3	0.46	0.47	3.49	0.01	0.01	0.02	
	2012-01	744	15.24	0.49	0.49	0.31	0.01	0.01	0.02	
	2012-02	696	14.59	0.52	0.50	0.3	0.01	0.01	0.02	
	2012-03	736	12.78	0.41	0.42	0.26	0.01	0.01	0.02	
	2012-04	638	11.08	0.37	0.42	0.23	0.01	0.01	0.02	
	2012-05	744	13.82	0.45	0.45	0.31	0.01	0.01	0.02	
	2012-06	720	12.55	0.42	0.42	0.26	0.01	0.01	0.02	
	2012-07	744	12.47	0.40	0.40	0.25	0.01	0.01	0.02	
	2012-08	740	14.1	0.45	0.46	0.29	0.01	0.01	0.02	
	2012-09	720	10.94	0.36	0.36	0.22	0.01	0.01	0.02	
	2012-10	744	16.64	0.54	0.54	0.34	0.01	0.01	0.02	
	2012-11	720	16.46	0.55	0.55	0.34	0.01	0.01	0.02	
	2012-12	744	18.63	0.60	0.60	0.38	0.01	0.01	0.02	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>100/16-04-002-25W1/00</b>		<b>7,562</b>	<b>126.67</b>	<b>0.35</b>	<b>0.40</b>	<b>14.06</b>	<b>0.04</b>	<b>0.03</b>	<b>0.11</b>	
	2012-01	744	14.09	0.45	0.45	1.57	0.05	0.05	0.11	
	2012-02	696	13.53	0.48	0.47	1.5	0.05	0.05	0.11	
	2012-03	736	12.19	0.39	0.40	1.35	0.04	0.04	0.11	
	2012-04	638	10.82	0.36	0.41	1.2	0.04	0.03	0.11	
	2012-05	744	13.81	0.45	0.45	1.53	0.05	0.05	0.11	
	2012-06	720	13.04	0.43	0.43	1.45	0.05	0.05	0.11	
	2012-07	744	13.52	0.44	0.44	1.5	0.05	0.05	0.11	
	2012-08	740	10.29	0.33	0.33	1.14	0.04	0.04	0.11	
	2012-09	720	9.72	0.32	0.32	1.08	0.04	0.03	0.11	
	2012-10	744	10.37	0.33	0.33	1.15	0.04	0.04	0.11	
	2012-11	336	5.29	0.18	0.38	0.59	0.02	0.01	0.11	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>102/05-09-002-25W1/00</b>		<b>8,690</b>	<b>155.38</b>	<b>0.43</b>	<b>0.43</b>	<b>59.15</b>	<b>0.16</b>	<b>0.16</b>	<b>0.38</b>	
	2012-01	744	17.83	0.58	0.58	9.6	0.31	0.31	0.54	
	2012-02	696	18.06	0.65	0.62	9.73	0.35	0.33	0.54	
	2012-03	736	18.93	0.61	0.62	6.31	0.20	0.20	0.33	
	2012-04	638	15.55	0.52	0.58	5.18	0.17	0.15	0.33	
	2012-05	744	10.11	0.33	0.33	3.37	0.11	0.11	0.33	
	2012-06	720	8.47	0.28	0.28	2.82	0.09	0.09	0.33	
	2012-07	744	8.84	0.29	0.29	2.94	0.09	0.09	0.33	
	2012-08	740	3.38	0.11	0.11	1.13	0.04	0.04	0.33	
	2012-09	720	9.49	0.32	0.32	3.17	0.11	0.10	0.33	
	2012-10	744	14.67	0.47	0.47	4.89	0.16	0.16	0.33	
	2012-11	720	17.02	0.57	0.57	5.67	0.19	0.18	0.33	
	2012-12	744	13.03	0.42	0.42	4.34	0.14	0.14	0.33	
<b>102/15-04-002-25W1/00</b>		<b>8,610</b>	<b>161.07</b>	<b>0.44</b>	<b>0.45</b>	<b>17.89</b>	<b>0.05</b>	<b>0.05</b>	<b>0.11</b>	
	2012-01	744	15.81	0.51	0.51	1.76	0.06	0.06	0.11	
	2012-02	624	13.54	0.48	0.52	1.5	0.05	0.04	0.11	
	2012-03	728	14.3	0.46	0.47	1.59	0.05	0.05	0.11	
	2012-04	638	12.06	0.40	0.45	1.34	0.04	0.04	0.11	
	2012-05	744	15.4	0.50	0.50	1.71	0.06	0.06	0.11	
	2012-06	720	13.83	0.46	0.46	1.54	0.05	0.05	0.11	
	2012-07	744	13.52	0.44	0.44	1.5	0.05	0.05	0.11	
	2012-08	740	10.29	0.33	0.33	1.14	0.04	0.04	0.11	
	2012-09	720	9.72	0.32	0.32	1.08	0.04	0.03	0.11	
	2012-10	744	10.37	0.33	0.33	1.15	0.04	0.04	0.11	
	2012-11	720	17.66	0.59	0.59	1.96	0.07	0.06	0.11	
	2012-12	744	14.57	0.47	0.47	1.62	0.05	0.05	0.11	

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>102/02-09-002-25W1/00</b>		<b>6,537</b>	<b>5087.37</b>	<b>13.94</b>	<b>18.68</b>	<b>891.29</b>	<b>2.44</b>	<b>1.82</b>	<b>0.18</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	578	968.66	31.25	40.22	52.64	1.70	1.32	0.05	
	2012-04	617	505.45	16.85	19.66	55.03	1.83	1.52	0.11	
	2012-05	724	363.18	11.72	12.04	24.16	0.78	0.76	0.07	
	2012-06	404	686.6	22.89	40.79	12.75	0.43	0.23	0.02	
	2012-07	590	588.79	18.99	23.95	230.27	7.43	5.89	0.39	
	2012-08	720	660.85	21.32	22.03	29.54	0.95	0.92	0.04	
	2012-09	696	536.81	17.89	18.51	186.03	6.20	5.80	0.35	
	2012-10	744	311.23	10.04	10.04	119.73	3.86	3.86	0.38	
	2012-11	720	232.33	7.74	7.74	90.35	3.01	2.91	0.39	
	2012-12	744	233.47	7.53	7.53	90.79	2.93	2.93	0.39	
<b>103/13-10-002-25W1/01</b>		<b>1,126</b>	<b>89.51</b>	<b>0.25</b>	<b>1.91</b>	<b>2398.01</b>	<b>6.57</b>	<b>0.84</b>	<b>26.79</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	382	63.16	2.11	3.97	593.33	19.78	10.15	9.39	
	2012-12	744	26.35	0.85	0.85	1804.68	58.22	58.22	68.49	
<b>102/13-04-002-25W1/01</b>		<b>1,048</b>	<b>1950.68</b>	<b>5.34</b>	<b>44.67</b>	<b>733.06</b>	<b>2.01</b>	<b>0.24</b>	<b>0.38</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	304	730.46	24.35	57.67	63.8	2.13	0.87	0.09	
	2012-12	744	1220.22	39.36	39.36	669.26	21.59	21.59	0.55	

Grand Total

165,007

12,344

8,708

# Table 4 Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 16

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
Unit No. 16 2012 Total:										
	2012-01	15,552	544	17.54	15.28	600.28	19.36	16.87	1.10	24
	2012-02	13,719	473	16.89	14.37	498.42	17.80	15.14	1.05	24
	2012-03	14,672	525	16.94	13.92	528.80	17.06	14.02	1.01	25
	2012-04	11,878	426	14.19	9.76	316.75	10.56	7.26	0.74	25
	2012-05	14,042	487	15.70	12.35	373.86	12.06	9.48	0.77	25
	2012-06	14,028	452	15.07	12.23	433.28	14.44	11.72	0.96	25
	2012-07	14,020	465	15.00	11.78	501.55	16.18	12.70	1.08	25
	2012-08	13,324	426	13.73	10.24	375.58	12.12	9.04	0.88	25
	2012-09	12,280	372	12.40	8.81	301.44	10.05	7.14	0.81	25
	2012-10	11,320	362	11.67	7.40	280.51	9.05	5.74	0.78	25
	2012-11	10,720	324	10.81	6.71	243.12	8.10	5.03	0.75	27
	2012-12	10,741	361	11.65	7.01	232.04	7.49	4.50	0.64	27
2012 TOTAL		156,296	5,216			4,685.63				

## Unit No. 16 Total:

1984	3,600	773.90	2.12	0.04	1891.60	5.18	0.09	2.44	1
1985	29,952	5938.40	16.27	2.32	3359.40	9.20	1.31	0.57	5
1986	94,440	16130.10	44.19	19.85	3175.40	8.70	3.91	0.20	18
1987	155,280	19644.10	53.82	39.75	5005.60	13.71	10.13	0.25	20
1988	222,336	33617.30	92.10	97.40	5787.40	15.86	16.77	0.17	27
1989	196,344	29005.10	79.47	74.21	4528.30	12.41	11.59	0.16	23
1990	207,408	27089.30	74.22	73.22	13533.90	37.08	36.58	0.50	24
1991	208,224	24743.30	67.79	67.14	24878.40	68.16	67.51	1.01	25
1992	208,632	21330.40	58.44	57.99	66960.60	183.45	182.05	3.14	25
1993	207,792	19754.00	54.12	53.49	72773.70	199.38	197.06	3.68	25
1994	205,104	18064.30	49.49	48.28	76017.50	208.27	203.18	4.21	25
1995	207,888	16720.60	45.81	45.30	106240.30	291.07	287.81	6.35	25
1996	205,032	14842.80	40.67	39.66	107098.60	293.42	286.15	7.22	25
1997	204,408	13016.20	35.66	34.67	100416.60	275.11	267.48	7.71	25
1998	206,256	11726.10	32.13	31.52	101587.90	278.32	273.05	8.66	25
1999	192,864	11714.50	32.09	29.44	103785.10	284.34	260.84	8.86	25
2000	198,696	10086.80	27.64	26.12	36787.40	100.79	95.25	3.65	25
2001	193,728	10123.50	27.74	25.56	44885.40	122.97	113.32	4.43	25
2002	198,600	17231.30	47.21	44.60	66270.30	181.56	171.51	3.85	25
2003	195,480	15738.80	43.12	40.09	104552.30	286.44	266.33	6.64	25
2004	193,368	14340.00	39.29	36.13	122640.20	336.00	309.04	8.55	24
2005	194,040	11625.60	31.85	29.40	63636.90	174.35	160.91	5.47	24
2006	204,283	11598.30	31.78	30.88	47642.80	130.53	126.83	4.11	25
2007	207,552	10417.00	28.54	28.17	51461.20	140.99	139.19	4.94	25
2008	209,304	9322.50	25.54	25.43	54763.30	150.04	149.37	5.87	25
2009	186,696	8346.70	22.87	20.31	9999.90	27.40	24.33	1.20	24
2010	207,000	8225.40	22.54	22.19	10831.70	29.68	29.22	1.32	24
2011	181,296	6297.50	17.25	14.88	9763.80	26.75	23.07	1.55	24
2012	156,296	5,216	14.29	10.62	4,685.63	12.84	9.54	0.90	27
5,281,899		422,680	1,424,961.13						

Table 5 - 2012 Workovers  
EOG Resources Canada Inc.  
Waskada unit No. 16  
2012 Workover Summary

Well Type	UWI	Workover	Date
oil	00/13-10-002-25W1/0	Rod Repiar	2/27/2012
oil	00/04-10-002-25W1/0	Pump Repiar	7/19/2012
oil	00/09-05-002-25W1/0	Acid Stimulation	12/4/2012
oil	00/04-10-002-25W1/0	Acid Stimulation	12/6/2012

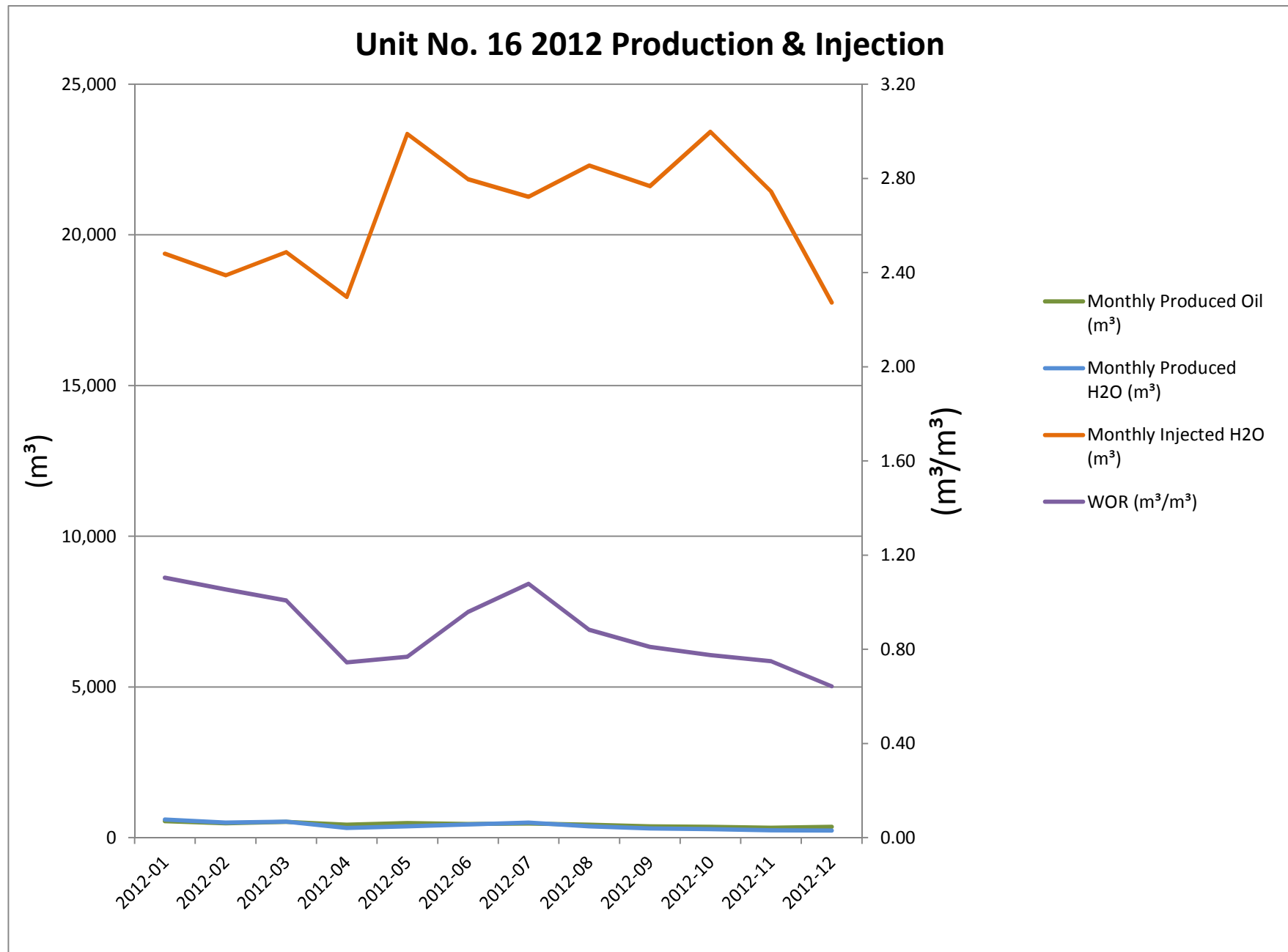


Figure A-1 - Unit Production and Injection Graph

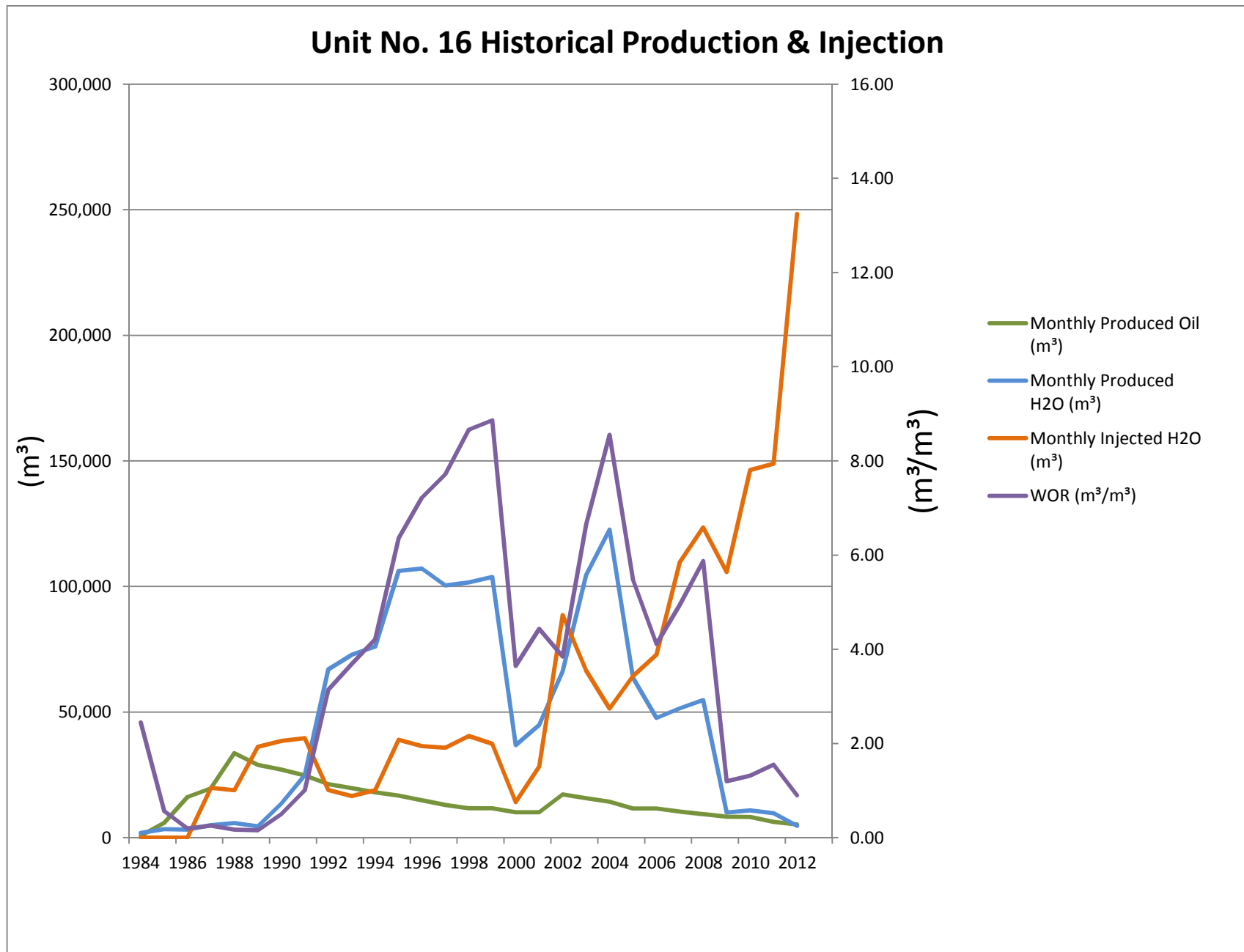


Figure B-1 - Unit Production Since Inception Graph



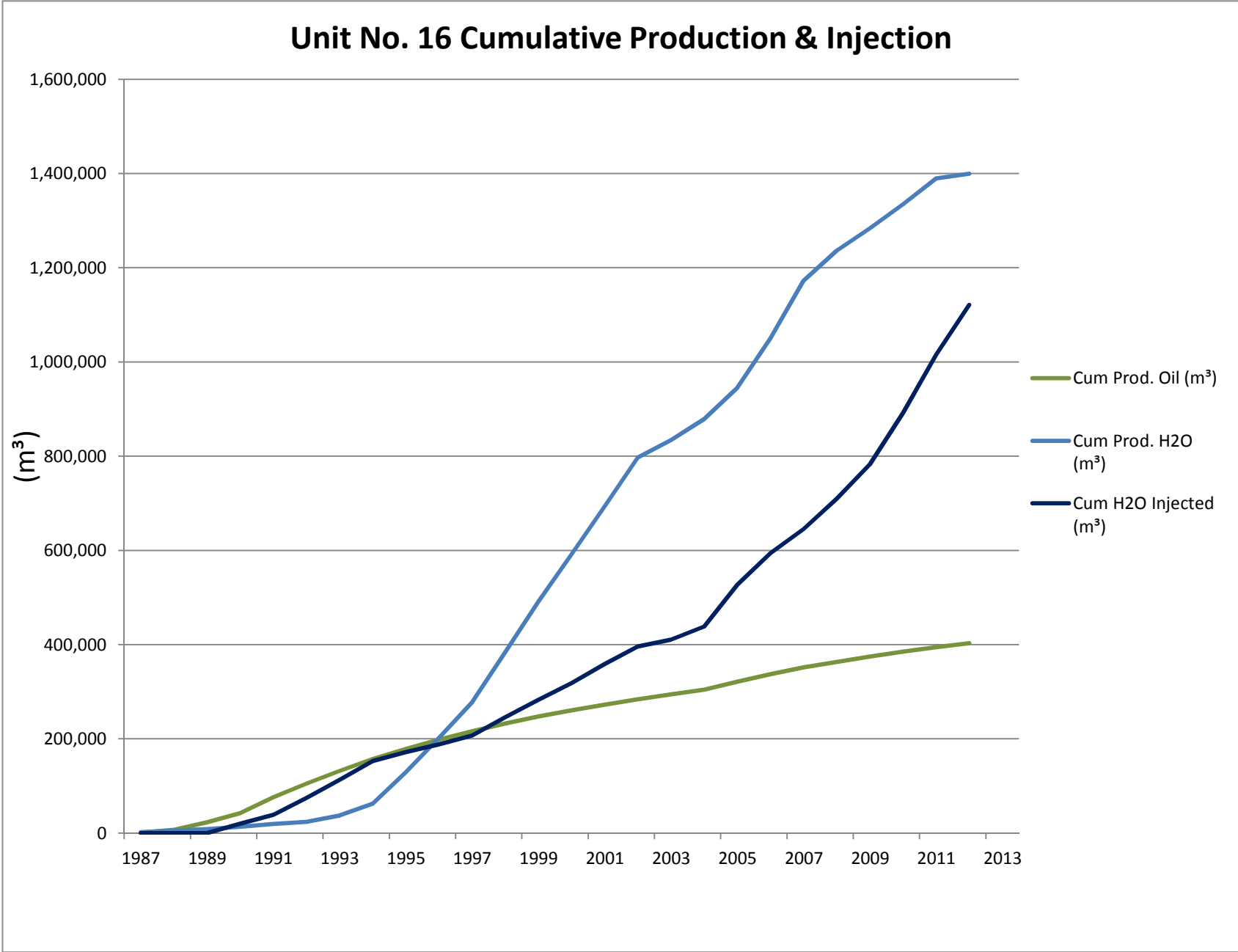


Figure C-1 - Cumulative Production and Injection Since Inception Graph

Production Graph

UWI:	00/13-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/1988
Well Name:	ENRON ET AL WASKADA PROV. 13-10-2-25	Field:	WASKADA (3)	Cum Oil:	27211.6 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0J	Cum Gas:	47.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A16	Cum Water:	2511.2 m3
Status:	Oil, Producing	Battery:			

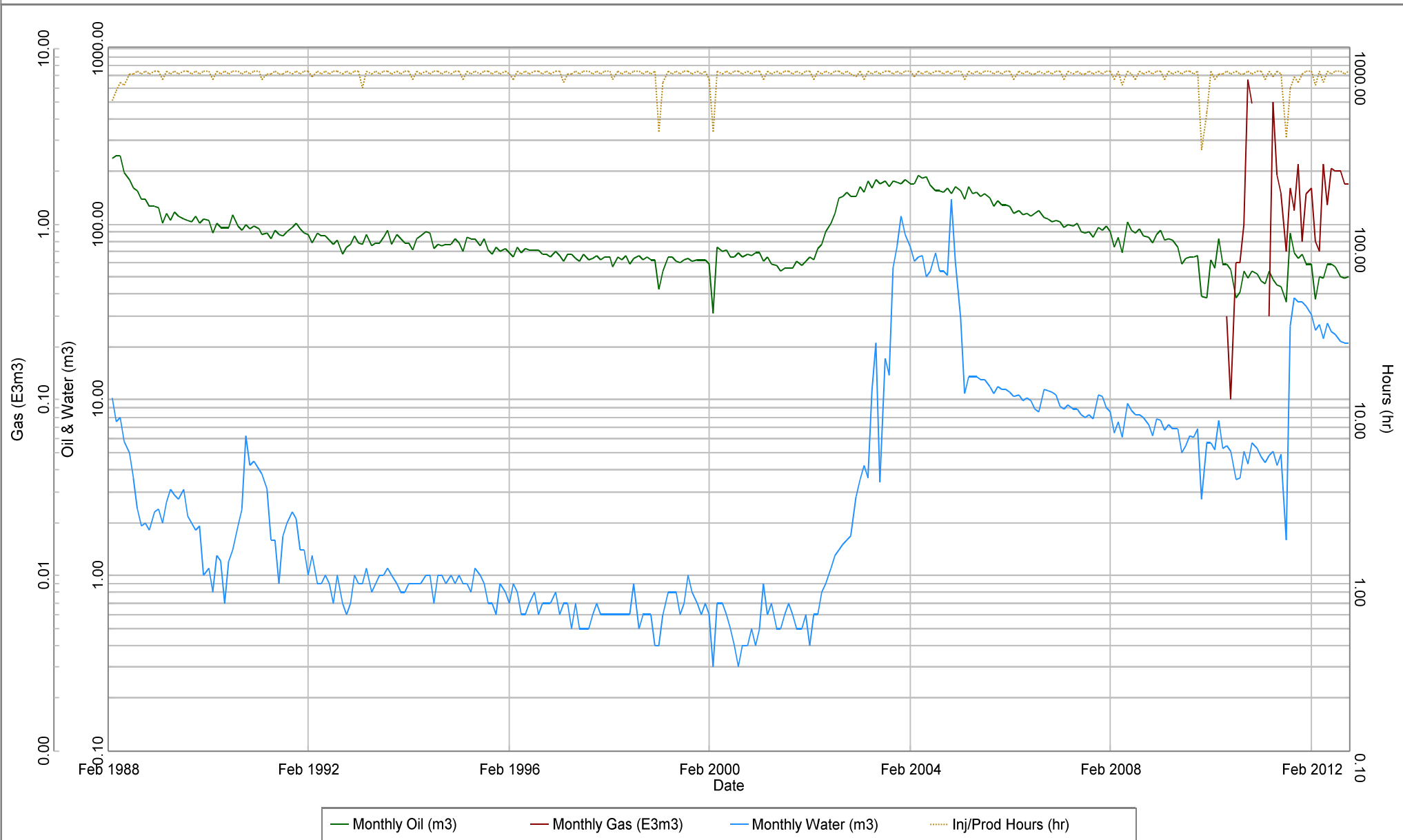


Figure D-1 - 13-10-002-25 Production Graph

## Production Graph

UWI:	00/04-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	10/1/1987
Well Name:	ENRON ET AL WASKADA PROV. 4-10-2-25	Field:	WASKADA (3)	Cum Oil:	5758.0 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	0.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A16	Cum Water:	634.8 m3
Status:	Oil, Producing	Battery:			

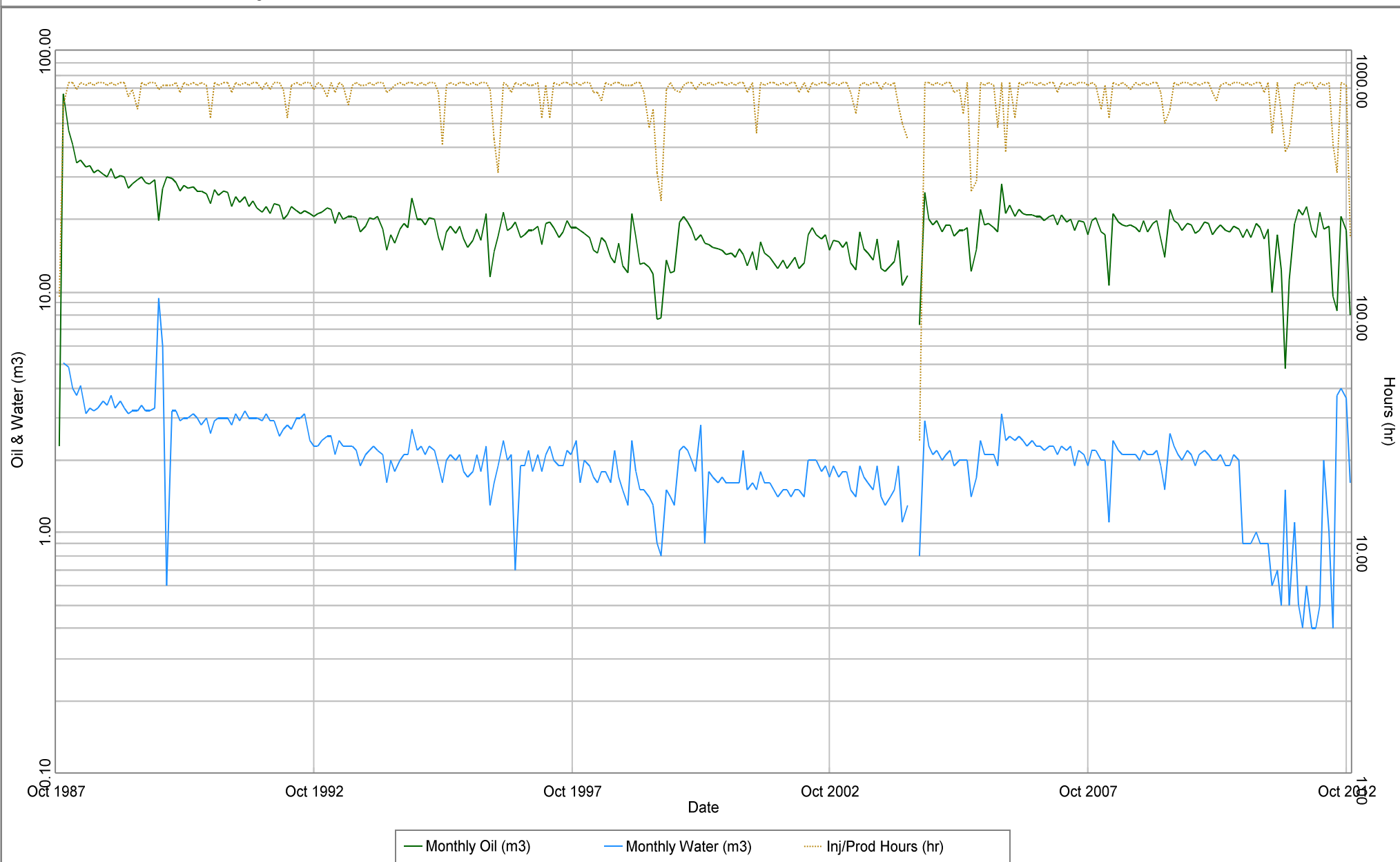


Figure D-2 - 04-10-002-25 Production Graph

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